

Graham Developments and Hewitt Gushers Hold Limelight in Southern Oklahoma Districts

OIL NEWS

FROM LOCAL AND SOUTHERN OKLAHOMA FIELDS

BILL KROHN

Healdton Petroleum Well Flows by Heads

New Graham Producer Now Drilling Deeper in Pay Topped at 2493 Feet.

The Healdton Petroleum company's No. 1 (Johnston-Smith) on the Burrows farm, in the southeast of the southwest quarter of the northeast quarter of section 31-28-24, is flowing estimated production of 100 barrels with the drill 28 feet in the sand topped at 2493 feet. The well flows once every six hours with each flow of about 200 to five minutes duration. Operations were temporarily suspended late Friday afternoon to permit changing of the bull wheels, but it was expected that deeper drilling into the pay would be started again Saturday.

The Cottonbelt Petroleum company's No. 2 on the Sparks farm, in the southeast of the southwest quarter of the southwest quarter of section 30-28-24, is fishing for a better lot in the hole. Total depth is 2140 feet with the belief that the well is on top of another oil sand. A gas sand with estimated production about 8,000,000 cubic feet was drilled through at 2090 feet.

Streets of broken formation showing oil and gas which were topped at 2130 feet are being encountered at 2340 feet in the Cottonbelt Petroleum company's No. 1 on the Dunlap farm, in the southeast of the southwest quarter of the northeast quarter of section 31-28-24. A gas sand with estimated production about 8,000,000 cubic feet was drilled through at 2090 feet.

Humble Oil and Refining company's No. 1 on the Burrows farm, in the northwest of the northeast of the northeast quarter of section 31-28-24, is at a total depth of 2540 feet and is trying to shut out water which broke in from above.

Templeman-Frantz are standardizing their No. 2 on the Chout farm, in the center of the northwest of the northeast of the southwest quarter of section 26-28-24, one half of a mile west of production. This well was cemented on top of a sand at 2115 feet.

Corrected steel line measurement of the top of the sand in the Oley et al. (P. C. Dings, trustee) No. 2 on the Sparks farm, in the southeast of the southeast of the southwest quarter of section 30-28-24, shows it to be 2074 feet, with the drill three feet in the pay bringing the total depth of 2077 feet. The well is flowing around 400 barrels. Depth of the sand in this test is interesting inasmuch as its south offset, the Graham Minerals Trust Kirk Oil company's No. 2 Bennett, in the northwest of the northwest of the northeast quarter of section 31-28-24, went through a gas sand at 2045 feet and did not reach the oil pay until 2130 feet. The west offset, Cottonbelt Petroleum company's No. 2 Sparks, southeast of the southwest of southwest quarter of section 30-28-24, went through a gas sand at 2090 feet and is now at 2140 feet without having encountered oil although the operators believe they are on top of it at this time.

Efforts to complete the fishing job are under way in the Oley et al. (P. C. Dings, trustee) No. 1 on the Sparks farm, in the southwest of the southeast of the southwest of the southeast quarter of section 30-28-24, which has some tools lost in the hole at 2090 feet.

H. A. Simpson's No. 1 on the Graham farm, in the southeast of the southwest of the southwest quarter of section 29-28-24, northeast of production, is drilling in line at 2062 feet.

Magnolia Petroleum company's No. 1 on the J. H. Bennett farm in the southeast of the southwest of the north west quarter of section 31-28-24, is at a depth of 2223 feet. No. 2 on the same lease, in the northwest of the southwest of the southwest quarter of section 31-28-24, is drilling at 675 feet. No. 3, same lease, in the northeast of the southwest of the southwest quarter of section 31-28-24, is rigging up. No. 4, same lease, in the southwest of the southwest of the southwest quarter of section 31-28-24, is rigging up.

Same lease in southeast of northwest of the northwest quarter of section 31-28-24, is rigging up. No. 6, same lease, southeast of northwest of northwest quarter and No. 7, same lease, northeast of southwest of northwest quarter, all in section 31-28-24, are locations.

Oil Cut Didn't Worry Bill Royer

The cut in the price of oil meant nothing in the young life of W. B. "Bill" Royer Saturday, for he had something much more important to speak about—namely a newly arrived daughter which was born at the Hardy sanitarium at 8:30 a. m. Bill is the youngest member of Ardmore's oil fraternity and he is still busy receiving congratulations from the hundreds of friends he has here and is also busy passing around the ropes, which, incidentally are of a much better quality than those being distributed by the political candidates. Bill states that mother and daughter are getting along fine.

Chickasha Wildcat Increases Its Flow

The Nichols wildcat in section 24-28-24, Grady county, which blew in last week is reported as making 62,000,000 feet of gas from the sand at 1271 feet. According to unconfirmed reports, the sand was penetrated 64 feet, which makes the top of the pay 1107 feet. Rock pressure is 890 pounds. The well is on the Farwell farm, 14 miles southwest of Chickasha. The well originally gauged 49,000,000 feet but the well was full of mud and water for ten days prior to blowing in. Big activity is in progress in the vicinity of the well re-

New Completions In Fox District

Gypsy-Fitzgerald No. 1 in Section 28-28-34, is Flowing 200 Barrels.

Another good producer has been added to the Fox district following the bringing in of the Gypsy Oil company's No. 1 on the Fitzgerald farm, in the northeast corner of the southwest of the southeast quarter of section 28-28-34, which is flowing 200 barrels from sand at 2291-2324 feet.

The Wirt Franklin No. 1 on the Carpenter farm, in the center of the southeast of the southwest of the southwest quarter of section 22-28-34, one half of a mile north of production, is making 26,000,000 feet of gas and spraying an estimate of 50 barrels of oil from sand topped at 2119 feet and penetrated with the rotary tools to 2184 feet.

Cameron Refining company's No. 2 on the Fugate farm, in the northeast of the northwest quarter of section 24-28-34, is flowing 100 barrels from two sands at 2204-20 feet and 2235-49 feet.

Wirt Franklin is drilling out the plugs in his No. 1 on the Ruth Williams farm, in the center of the northwest of the southwest of the southwest quarter of section 27-28-34, which was cemented at 2034 feet. This well topped at sand at 2339 feet.

Cameron Refining company's No. 2 on the Carlock farm, in the northeast of the southwest quarter of section 24-28-34, is underdraining the 6 1/2 inch casing with the total depth of the hole at 2400 feet in brown shale.

Gypsy Oil company's No. 6 on the Garrett farm, in the southwest of the southwest of the southwest quarter of section 27-28-34, is drilling at 1775 feet. Same company's No. 7 on the same lease, in the southeast of the southwest quarter of section 27-28-34, is drilling at 1845 feet.

Empire Gas and Fuel company's No. 11 on the Davis farm, in the southeast corner of the southeast quarter of section 24-28-34 is drilling at 779 feet.

Amerada Extension Tests Drilling Deep

The Amerada field failed to contribute any news of importance during the past week. No new locations were announced, while drilling wells playing for extension are getting further below the depths of the producing horizons found in the field proper.

The Lively-Kribbs-Westheimer No. 1 on the Carrol farm, in the northeast of the northeast of the northeast quarter of section 31, 56-1c, one and one half miles southwest of production, is drilling in sandy shale at 2425 feet.

Amerada Petroleum company's No. 1 on the Westheimer-Daube farm, in the southwest of the southeast of the northwest quarter of section 28, 56-1c, is drilling in line at 2875 feet.

Crosby on the Criner farm, in the southeast corner of the southeast quarter of section 15, 56-1c, three-fourths of a mile northeast of production, is drilling in hard line at 1010 feet after passing through a rainbow of oil at 800 feet.

Wirt Franklin on the George farm, in the southwest of the southwest of the northwest quarter of section 17, 56-1c, three fourths of a mile northwest of production is drilling in line at 1835 feet.

Amerada Petroleum company's No. 1 on the Criner farm, in the northeast corner of the northwest quarter of section 20, 56-1c, one-half of a mile northwest of production is drilling in red rock at 1875 feet.

Amerada Petroleum company's No. 1 on the Johnny Baptiste farm, in the southwest of the northeast of the northeast quarter of section 29, 56-1c, south of production, is drilling in blue shale at 1487 feet.

No. 2-A on the Johnny Baptiste farm, in the northeast of the northwest quarter of section 29, 56-1c, is rigging up.

Amerada Petroleum company's No. 2 on the Sammy Baptiste farm, in the southeast of the northeast of the southeast quarter of section 20, 56-1c, is shut down at 1290 feet. No. 5 on the same lease in the northeast corner of the southeast quarter of section 20, 56-1c, is at a depth of 1885 feet. No. 7 on the same lease, in the southeast of the southeast of the southeast quarter of section 20, 56-1c, is in blue shale at 1065 feet.

Amerada Petroleum company's No. 3 on the Felix Baptiste farm, in the center of the southwest of the southwest quarter of section 21, 56-1c, is in hard line at 1380 feet.

Amerada Petroleum company's No. 1 on the J. B. Champion farm, in the southeast of the northeast of the southwest quarter of section 20, 56-1c, is drilling at 230 feet. Same company No. 2 on the Madeline Parve farm, 800 feet and slightly north of the center of section 20, 56-1c, is drilling at 150 feet.

Westheimer-Daube are plugging their No. 2 in the center of the south line of the south half of the southwest of the northwest quarter of section 21, 56-1c, with the total depth of the hole in line at 1880 feet. During its drilling this test encountered a number of gas showings at 883-892 feet, 915-920 feet, 1295-15 feet, 1626-40 feet and 1675-88 feet.

Westheimer-Daube No. 3 in the southeast of the northwest of the southwest quarter of section 21, 56-1c, is drilling in blue shale at 1275 feet. No. 4 on the same lease, in the center of the west line of the northwest of the southwest quarter of section 21, 56-1c, is drilling in sandy shale at 1480 feet, after passing through an oil showing at 885 feet.

Three new rigs have been completed by the Magnolia Petroleum company, including one on the James farm, and two on the Farris farm, all in section 23-28-24.

Texas company's No. 1 in the center of the southeast of the northwest of the southwest quarter of section 19-28-24, is drilling at 1700 feet.

Clearing House Condition.

NEW YORK.—The actual condition of the clearing house banks and trust companies for the week show that they held \$12,816,850 in excess of legal requirements. This is a decrease of \$25,390,940 from last week.

Mexican Bandit Visits American Oil Camp for Tribute



Goraeave, famous Mexican bandit, arrow, snatched at he entered the American camp of the Cortez Oil Corporation to demand 15,000 pesos to promote a revolution. On his left, hands on hips, is the famous "The Yaqui." Fifty Americans in the camp were held as prisoners, but were not molested.

Important Wildcat To Drill in 23, 3-3

Location is in Territory Surrounded by Leading Pools of County.

Location for one of the most interesting wildcat tests of importance yet made in Carter county has been snaked by Starn-Lester-Young-Phelan on the Lester farm, in the northeast corner of the southeast quarter of section 23-34-34, in the heart of an area which is surrounded by five producing oil fields. It is two and one half miles northeast of the Healdton pool, three miles west of Oil City, four miles southwest of the Graham field, five miles southeast of Fox and four miles northwest of the Hewitt district. The location is in the center of an area covering approximately 14 square miles which has never been tested below a depth of 1500 feet.

The closest test drilled was that put down several years ago in section 15-38-34 which went to a depth of about 1500 feet.

It is expected that operations on the test will be started within the next few weeks. Drilling contract has been awarded to Hugh Sturm. Combination rotary and standard tools will be used. If the well is started with the rotary will be standardized above 7000 feet. The contract calls for a minimum depth of 3000 feet.

The test will be drilled on a block of approximately 1500 acres, which has been secured by D. B. Lester, Walter M. Young and Joe Phelan, following what is believed to have been the most strenuous efforts to acquire acreage in this section of the state relative to the locating of fee owners who granted the lease rights. Visits to six states—California, Missouri, Nebraska, Georgia, Illinois, Texas, Arkansas and all portions of Oklahoma—were required before the final papers could be completed.

As an example, the lease on one tract of 40 acres in the block required 19 signatures. The block might be justly termed "Carter county's cosmopolitan tract" inasmuch as those who will be interested in the well are located in all parts of the country.

The location is attracting considerable attention from local as well as outside operators due to its proximity to county's leading producing fields. There is no doubt but that it would have been drilled long ago had there not been so much difficulty involved in block- ing the necessary acreage.

Important Comanche Test on Sand 3435 Ft.

Lone Star Gas company's No. 1 on the Martin farm, in the southeast of the northeast quarter of section 7-26-6w, one and one half miles west of production, has reached the top of a sand with a good showing of oil at 2435 feet and is now preparing to cement the 6 5/8 inch casing at that depth. The sand was topped while drilling with the cable tools.

Four Star Oil company's test on the Davidson farm, in the northwest corner of the southeast quarter of section 11-34-34, three and one half miles south of production, which was cemented on top of a gas sand at 2006 feet, is due to drill in.

Stanley Lewis on the Peck farm, in the northeast of the northeast quarter of section 15-28-34, drilled out the plug which was cemented at 2355 feet and encountered a water sand. The well is now drilling at 2410 feet.

Damon et al in the southwest of the northwest of section 13-28-7w is drilling at 1400 feet. Dierks Lumber company is drilling at 1400 feet in its No. 2 in the southeast of the northwest quarter of section 13-28-7w.

Magnolia Petroleum company's No. 1 on the Peck farm, in the center of the northeast of the northeast quarter of section 12-28-7w, is drilling in blue shale at 3560 feet after passing through a slight gas showing.

Lone Star Gas company has made a new location in the northeast of the southwest quarter of section 9-28-6w.

Magnolia Petroleum company drilled out the plug in its No. 1 on the Betty Chandler farm, in the southwest of the northwest of section 25-28-6w, and went through 12 feet of sand at 1340-52 feet which is making 20 barrels on the pump.

The Magnolia Petroleum company missed the 1540 foot sand in its No. 1 on the Farris farm, in the northeast of the southeast quarter of section 26-28-6w, and is now drilling at 2000 feet. This well is a west offset to the McWood.

Three new rigs have been completed by the Magnolia Petroleum company, including one on the James farm, and two on the Farris farm, all in section 23-28-24.

Texas company's No. 1 in the center of the southeast of the northwest of the southwest quarter of section 19-28-24, is drilling at 1700 feet.

Clearing House Condition.

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Important Tests

Northwest of Hewitt.

Carter Oil Company has cemented the 10-inch casing at 1282 feet in its test on the Watchorn farm, in the center of the northwest of the southeast of the northeast quarter of section 8, 48-2w, one-half of a mile northwest of Hewitt production. The rig will be standardized preparatory to drilling out the plug.

Section 10, 48-1w.

Carter Oil Company's No. 1 on the Perry farm, in the northeast of the northwest of the southwest quarter of section 10, 48-1w, is drilling below 650 feet.

West of Springer.

Owl Oil Company is rigging up its wildcat on the J. C. Carroll farm, in the center of the southeast quarter of section 12, 38-1c, west of the town of Springer.

Criner Hills Test.

A rainbow showing of oil was passed through at 800 feet in the J. E. Crosby test corner of the southeast quarter of section 16, 38-1c, in the Criner Hills, three-fourths of a mile northeast of production in the Amerada pool. It is now drilling in hard line at 1610 feet.

Section 11, 28-3c.

Western Oil Fields Corporation have snaked their test on the Guest farm, in the southwest corner of the southeast quarter of section 11, 28-3c, Garvin county, about 12 miles southwest of Ada production. Standard tools will be used.

Section 5, 38-3c.

Gun Brothers et al have completed the rig for a wildcat in the southwest corner of the northwest quarter of section 5, 38-3c, Garvin county, about 12 miles southwest of Ada production. Standard tools will be used.

North of Graham.

Empire-Hivick on the Dickerson farm in the northwest of the southeast quarter of section 19, 28-2w, north of Graham production, is drilling in line and broken shale at 2593 feet. The operators are having some trouble with the drilling line and will probably replace it.

North of Newport.

Magnolia Petroleum Company has pulled the last tools up about 34 inches in its wildcat on the McCarty farm, in the southeast corner of the northeast of the northwest quarter of section 26, 38-1w, north of Newport. Total depth of the hole is 2435 feet. The fishing job in this test has been on for several months.

Stephens Deep Test.

Gypsy Oil company's deep test on the Wesley farm, in section 17, 28-5w, is drilling at 1160 feet. Location of this test, which will be drilled to 5500 feet if necessary, is two and one-half miles northeast of the 28-5w production and an equal distance southwest of the shallow area.

Section 2, 18-1w.

Shipp-Nash-Wade have completed the derrick for their No. 1 in the center of the northeast of the northeast of the northwest quarter of section 2, 18-1w, and are now moving in tools.

Section 34, 58-1w.

Crawford et al on C. R. Smith farm, in the southwest of the northeast quarter of section 34, 58-1w, is setting the 12 1/2 inch casing at 700 feet. A showing of heavy oil at 659-682 feet is reported.

Section 24, 38-3w.

Tidal Osage Oil company's wildcat on the John farm, in the northwest of the northwest of the southwest quarter of section 24, 38-3w, has set the 6 1/2 inch casing at 2341 feet and is now drilling in blue shale at 2360 feet.

Section 2, 28-1w.

California Oil company's wildcat in the northeast of the northeast of the northwest quarter of section 2, 28-1w, Garvin county, is fishing for under- runner logs at 1930 feet. Formation is hard slate.

Section 20, 68-1c.

Sturm-Gillam-Elis test on the Pittman ranch in the southeast of the northwest of the southwest quarter of section 20, 68-1c, Love county, six miles south of production in the Amerada pool, is drilling in blue shale carrying the 10-inch casing at 1700 feet. This well is believed to have the largest hole at its depth than any other wells drilled in this territory.

North of Milo.

Onwego Oil company's wildcat on the Zella Amerson farm, in the southwest corner of the northwest quarter of section 28, 28-1w, north of Milo, is due to resume drilling after shutting down at 1616 feet for boiler repairs.

Lashes to lashes.

Dust to dust.
If she puckers up her lips
Then in God we'll trust.

Garvin Discovery Well Is Deepened

Original Gasser Flows 100 Barrels From Sand Topped at 1850 Feet.

During a period of six hours after Petroleum company's No. 1 on the Cowan farm, in the northwest of the southwest of the northwest quarter of section 15-16-34, flowed more than 100 barrels from the sand topped at around 1850 feet. Depth of the pay is around 200 feet deeper than the other oil producing horizons of the Robberson district with the exception of the Sinclair Oil and Gas company's well in section 20-16-34. It cannot be definitely determined at this time whether the sands in the Sinclair and Magnolia wells are the same. The Sinclair well is one and one half mile southwest of the Magnolia and it found the sand at about 2000 feet, or 150 feet deeper than that in the Magnolia yielding around 50 barrels.

An interesting feature of the Magnolia Cowan No. 1 is that it is the discovery well of the Robberson pool, having been originally brought in at a 25,000,000 foot gasser from sand at 1240 feet and later deepened to its present level. It is located in the heart of the producing area and is a south offset to a well which is reported as having been flowing 150 barrels for the past 60 days from the 1500 foot sand.

The T.P. Coal and Oil company deepened its No. 1 on the Cowan farm in the southeast of the southwest of the southeast quarter of section 5-16-34 from 1450 feet to the 1640 foot sand and the well is reported as having made initial production of 200 barrels from the deeper pay.

Magnolia Petroleum company's No. 1 on the Nesbitt-Ringer farm, in the southeast corner of the northwest of the northeast quarter of section 15-16-34, which was brought in as a 25,000,000 foot gasser in the 1350-foot sand a year ago, has been drilled deeper and is cemented on top of a sand showing oil at 1460 feet.

Humble Oil and Refining company has completed its No. 3 on the Powell farm, in the northwest of the southwest of the northeast of the southeast quarter of section 14-16-34, with production of 75 barrels in sand at 1450 feet.

West Bayou Test To Cement at 3034 Feet

The J. B. Schermerhorn test on the Tubbs farm, in the northeast of the southwest of the southwest of the southeast quarter of section 26, 48-2w, one-fourth of a mile west of the deep production in the Bayou district, is setting the 8 1/2 inch casing at 3034 feet and will standardize preparatory to drilling deeper. Formation at the bottom of the hole is black shale with streaks of sand.

Production of the Humble Oil and Refining company's Nos. 11 and 12, on the Walker-Voorhees farm in the northeast of the southeast quarter of section 9, 48-2w, on the north edge of the Hewitt pool, is holding up at a combined daily total of 2000 barrels. No. 11 is producing from two sands at 1910-56 feet and 1972-85 feet. More sands were encountered in the No. 12. They were at depths of 1953-81 feet, 1420-80 feet, 1579-1650 feet, 1934-75 feet and 2036-56 feet, several of which were cased off with the 6 5/8 inch pipe. It is estimated that the upper sands in the No. 12 yield about 125 barrels.

Sure Oil company's No. 6 on the Martin farm, in the southwest corner of the southwest of the southeast quarter of section 15, 48-2w, is drilling at 500 feet. This well is a twin to No. 1 and will drill to the deep sand.

Wolverine Oil company's No. 104 on the Dillard farm, in the southwest of the northwest of the northwest of the northeast quarter of section 22, 48-2w, has reached the top of the sand at 2010 feet. Same company's No. 105 on the same lease in the northwest of the northwest of the southwest quarter of section 22, 48-2w, is in hard line at 1940 feet and is rigging up standard tools. Same company's No. 106, same lease, in the northeast of the northeast quarter of section 22, 48-2w, is drilling at 1917 feet.

Wolverine Oil company is deepening its No. 26 on the Dillard farm, in the southeast quarter of section 22, 48-2w, and is now drilling at 1610 feet. It will go to the 2000-foot sand.

Magnolia Petroleum company's No. 19 on the L. J. Woodruff farm, in the southwest quarter of section 15, 48-2w, is drilling at 1308 feet. No. 20 on the same lease is drilling at 1525 feet. No. 21 on the same lease is drilling at 468 feet.

Sinclair Completes 19 Big Steel Tanks

The Sinclair Crude Oil Purchasing company has completed 19 of the 80,000 capacity steel storage tanks on its tract on the Ingram farm, in section 17-48-2w, Healdton district. Plans call for the erection of five more, bringing the total to 24.

"More throat trouble in the south."

"How's that?"

"They just hung another one."

Mid-Continent Crude Cut 25 Cents Barrel

A cut of 25 cents in the mid-continent crude quotation and a similar reduction in north Texas oils was announced Saturday by the Prairie Pipe Line company and the Texas company. The new price, which makes mid-continent oil \$1.75 a barrel and north Texas \$2, went into effect at 7:00 o'clock Saturday morning June 15.

Indications are that the rising stocks due to overproduction have offset the encouraging development which were prevalent when gasoline started to take an upward trend and oil stocks rose on the New York market. The encroachment of water in Mexico's leading pool, which was believed might reduce imports from that country, proves otherwise with the announcement that wells which had been held in reserve are now being operated to replace lost output.

OIL QUOTATIONS

Kansas-Oklahoma		Texas	
Hewitt	\$1.75	Cement	\$1.30
Healdton	1.90	Walters	1.00
Duncan	1.75	Swaver Creek	1.00
Comanche	1.75	Augusta, Kan.	1.75
		Mexico	
Electra	\$2.00	Corsicana, It.	1.20
Henrietta	2.25	Corsicana, hvy.	.75
Moran	2.00	Strawn	2.00
Thrall	2.00	Ranger	2.00
Burburnett	2.00	Desdemona	2.00
Stephens Co.	2.00	Central West	
		Lima	\$2.15
		Indiana	2.25
		Plymouth	1.65